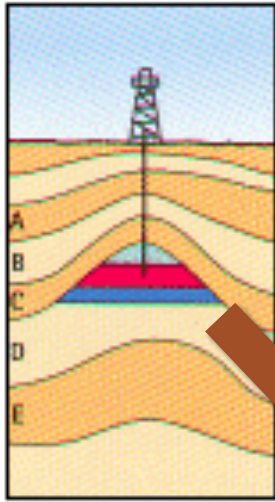


# Lecture 4

## BINARY PHASE DIAGRAMS AND RETROGRADE BEHAVIOR



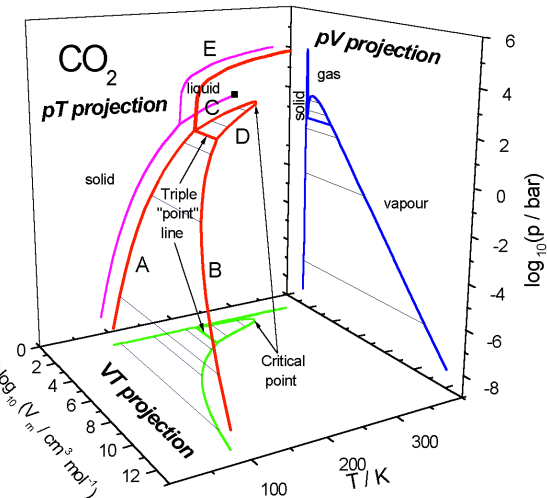
# Lectures 1-3



a. ANTICLINE TRAP

formed when the oil and gas migrate into a dome-shaped layer of rock. The dome shape will not let the oil and gas flow out or sideways (impractical), called the 'cap rock' or a layer of clay. No flow in the layers in the trap, so it rises

Crude Fraction	Boiling Point (°F)	Composition	Uses
HC gas	< 100	C1 – C2 C3 – C4	Fuel gas Bottled fuel gas, solvent
Gasoline	100 – 350	C5 – C10	Motor fuel, solvent
Kerosene	350 – 450	C11 – C12	Jet fuel, cracking stock
Light gas oil	450 – 580	C13 – C17	Diesel fuel, furnace fuel
Heavy gas oil	480 – 750	C18 – C25	Lubricating oil, bunker fuel
Lubricants, waxes	750 – 950, 100 (melt)	C26 – C38	Lubricating oil, paraffin wax, petroleum jelly
Residuum	950+, 200+ (melt)	C38+	Tars, roofing compounds, paving asphalts, coke



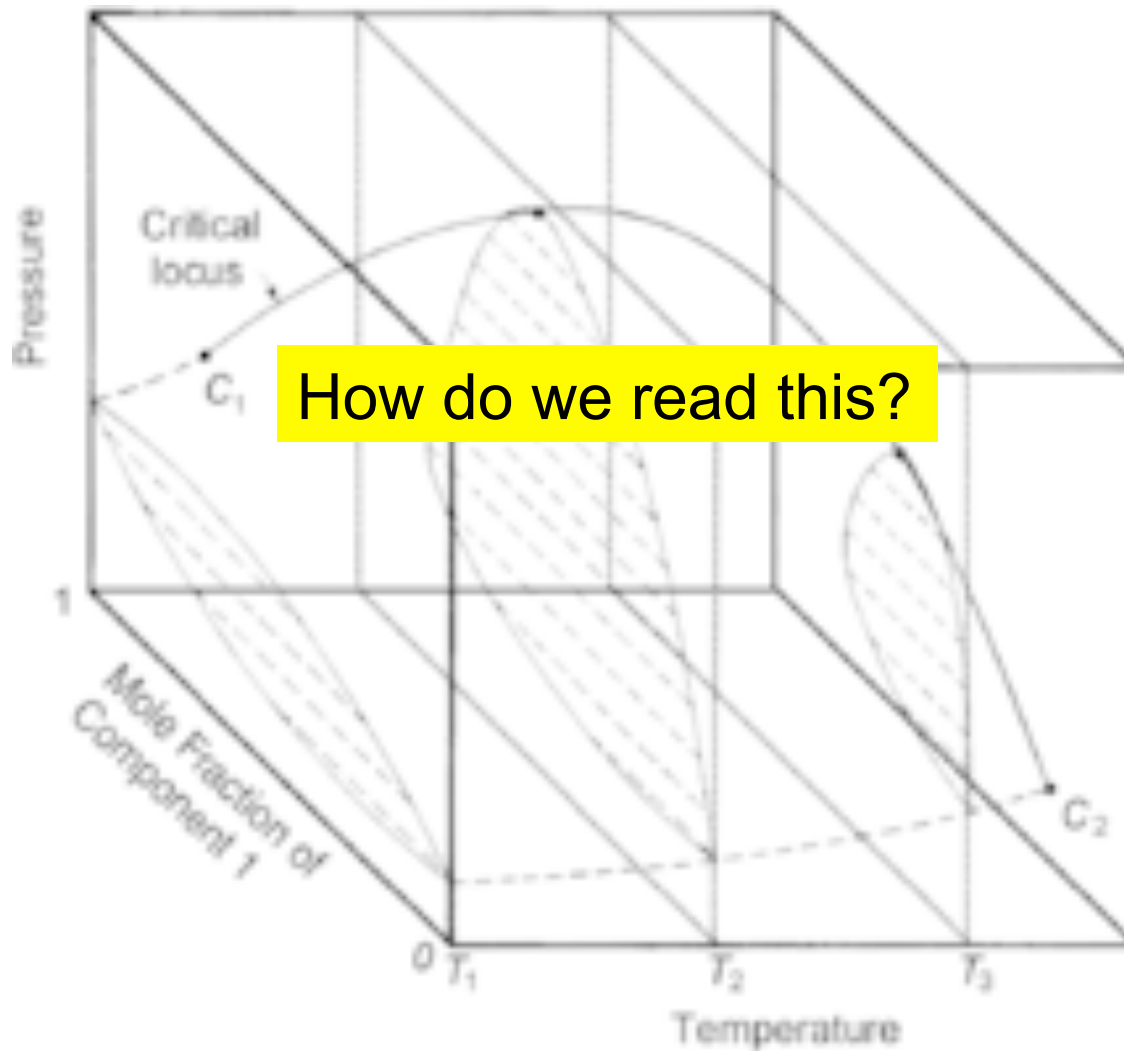


# Binary Mixture Road Map

- Pressure-Temperature-composition diagram
  - PT Diagrams
    - Bubble points & dew points
    - Locus of Critical Points
  - $P_x$  and  $T_x$  diagrams
  - Retrograde Behavior

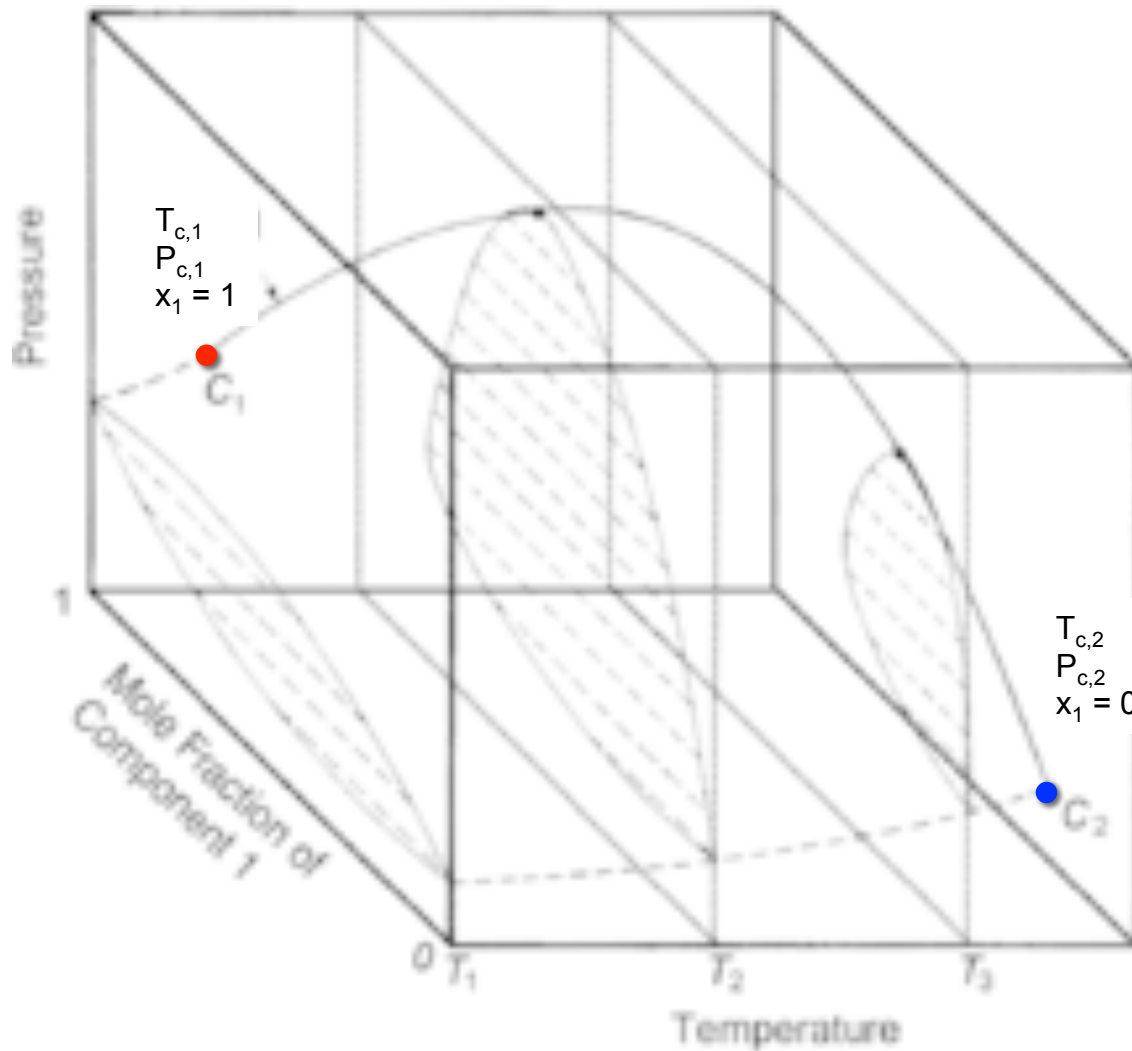


# PTx Diagrams



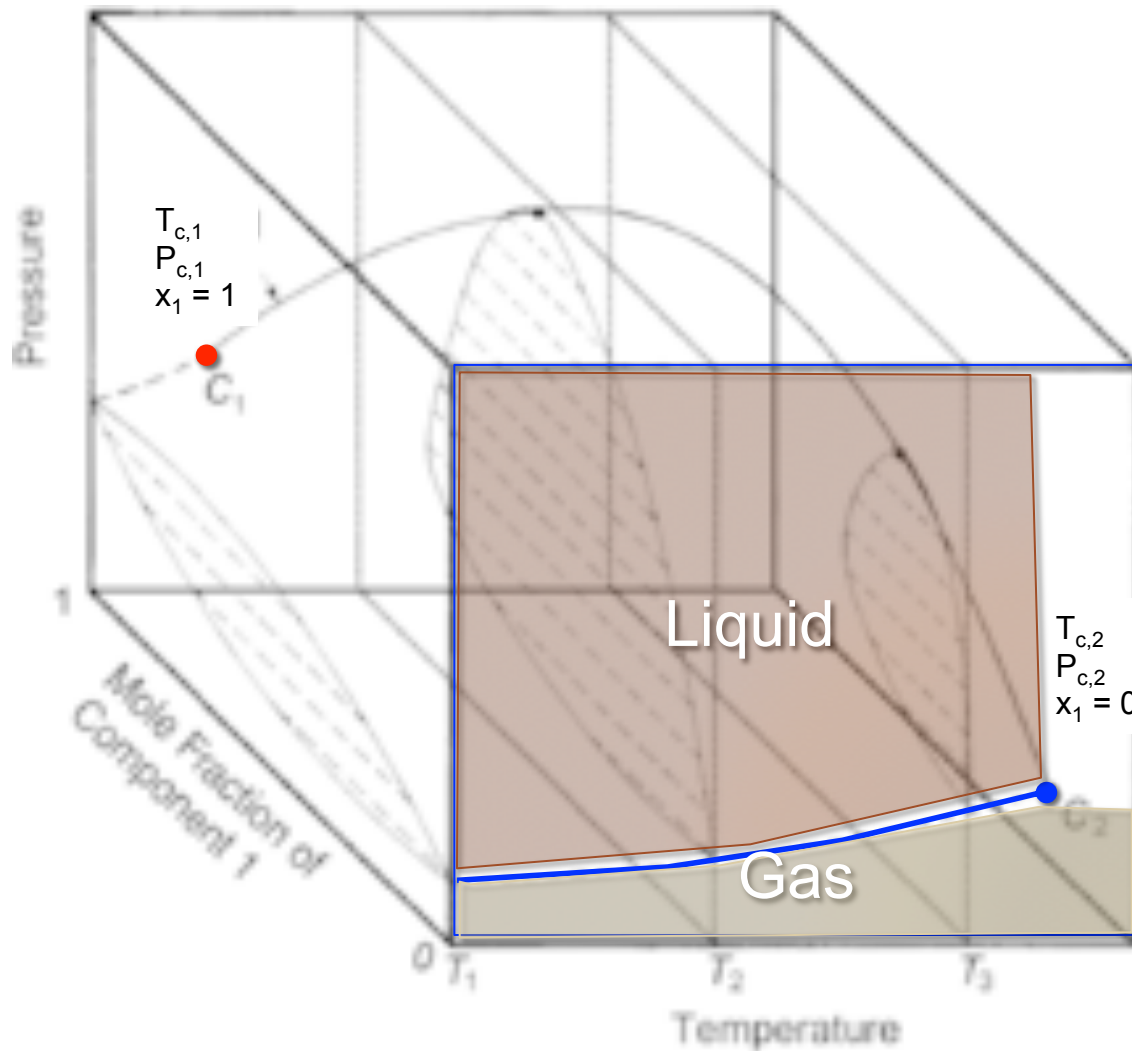


# PTx Diagrams



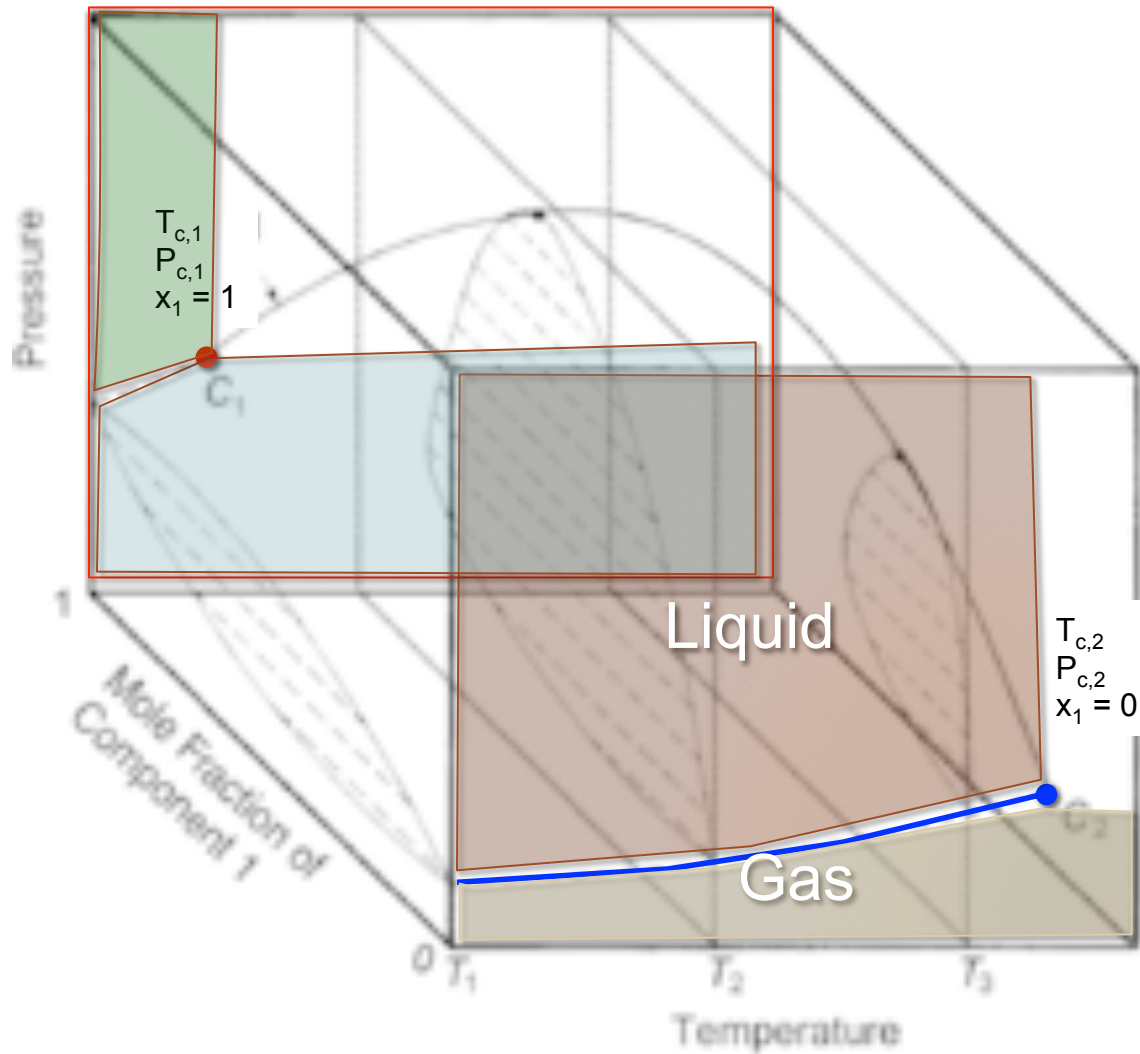


# PTx Diagrams



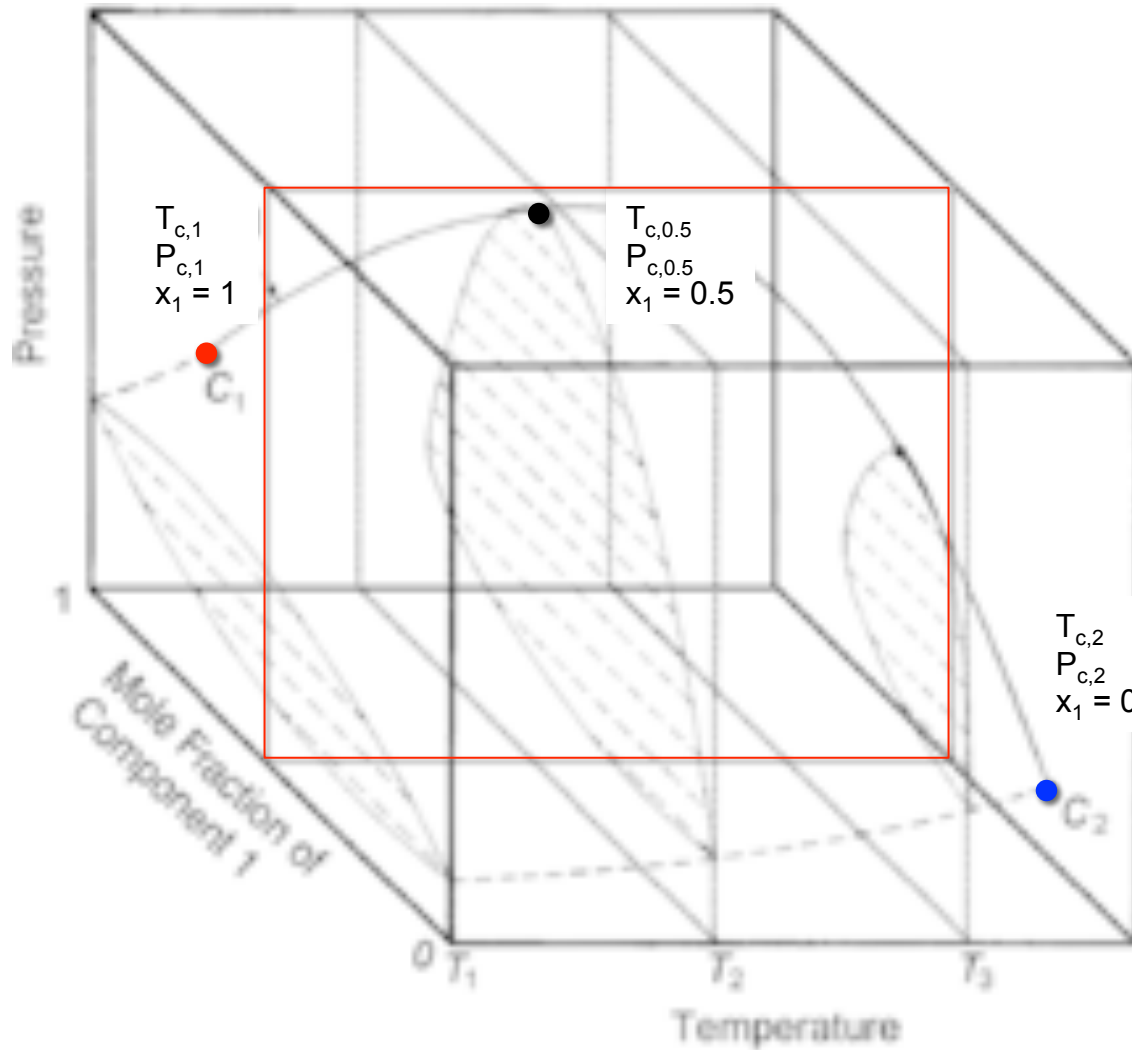


# PTx Diagrams



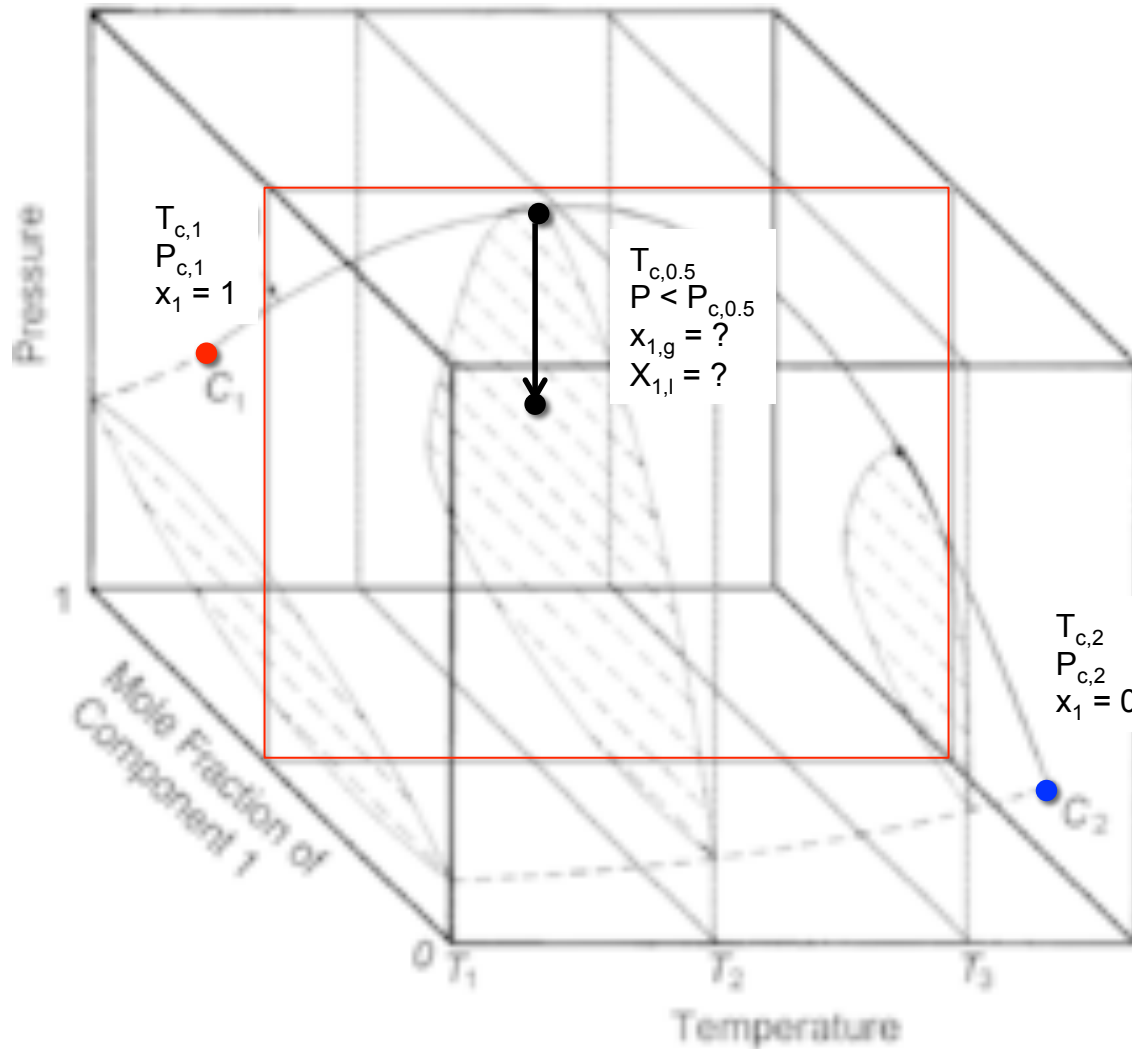


# PTx Diagrams



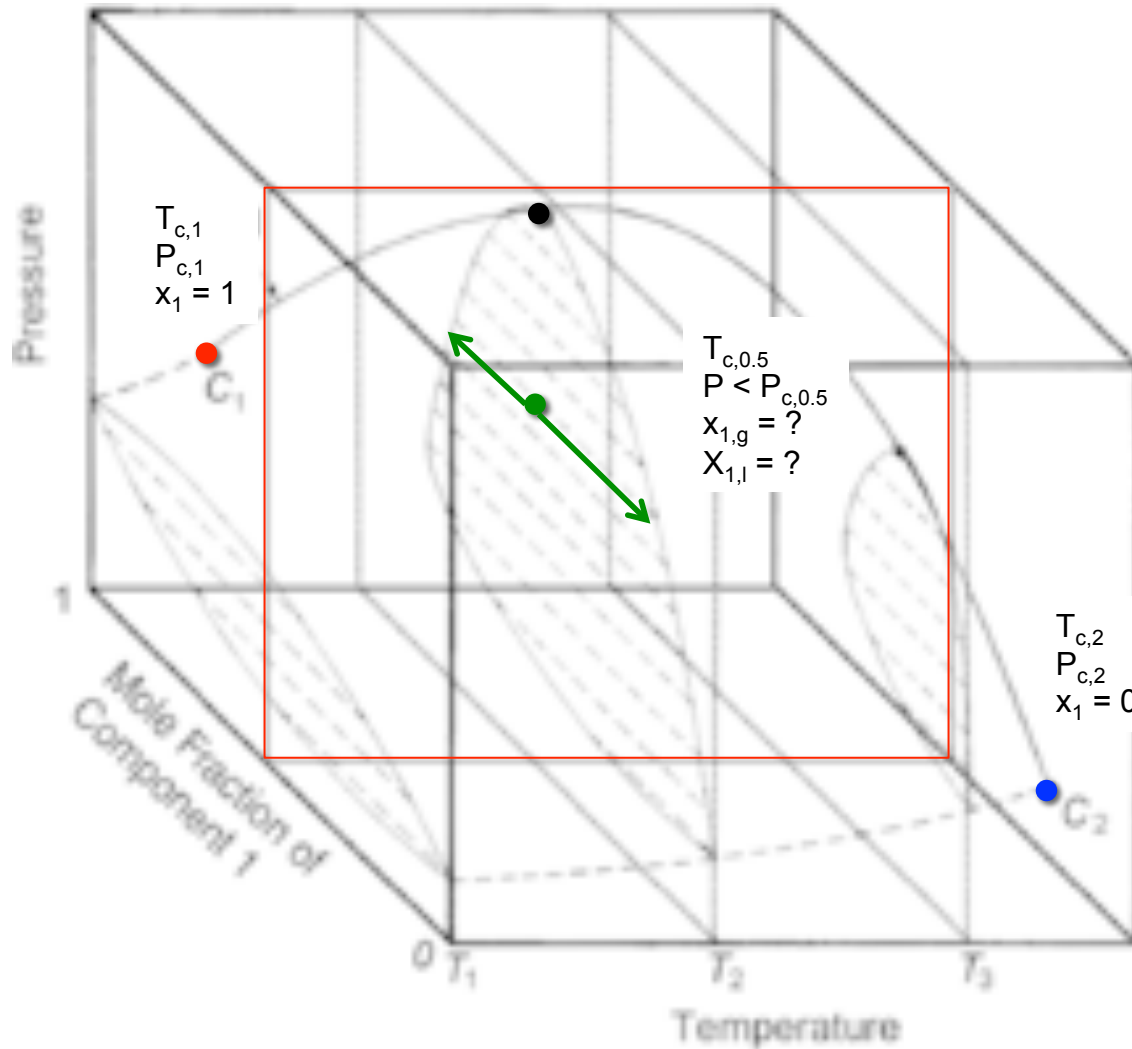


# PTx Diagrams



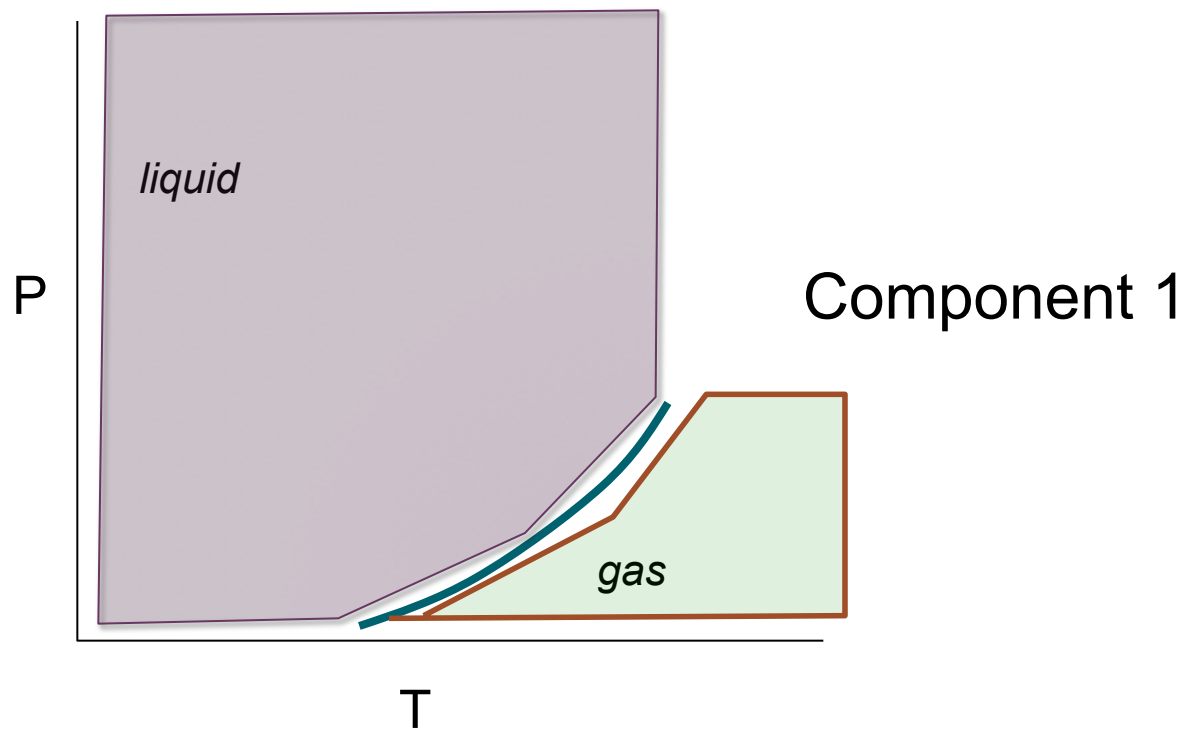


# PTx Diagrams



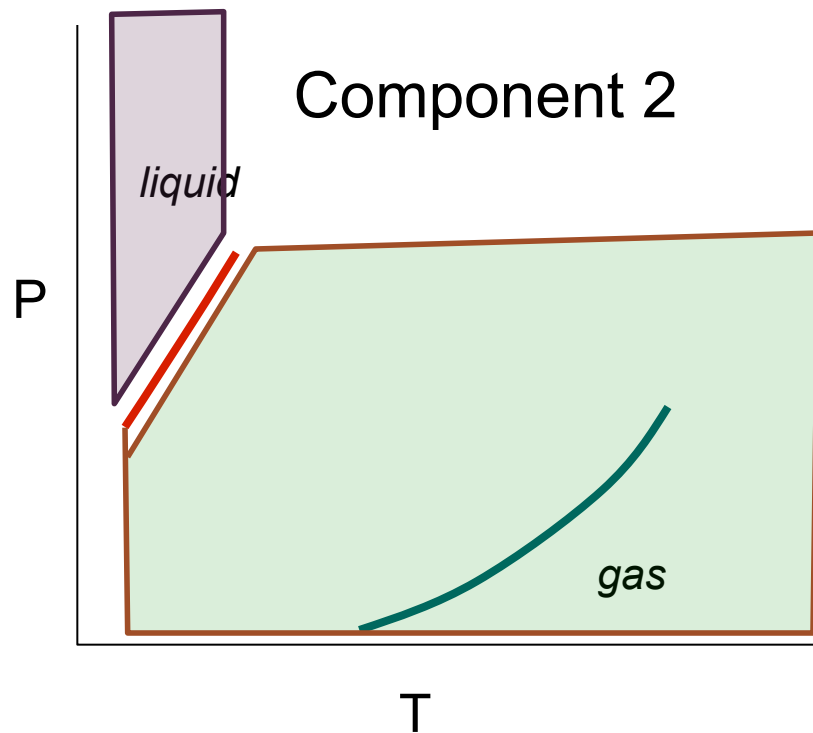


# Binary PT Diagrams



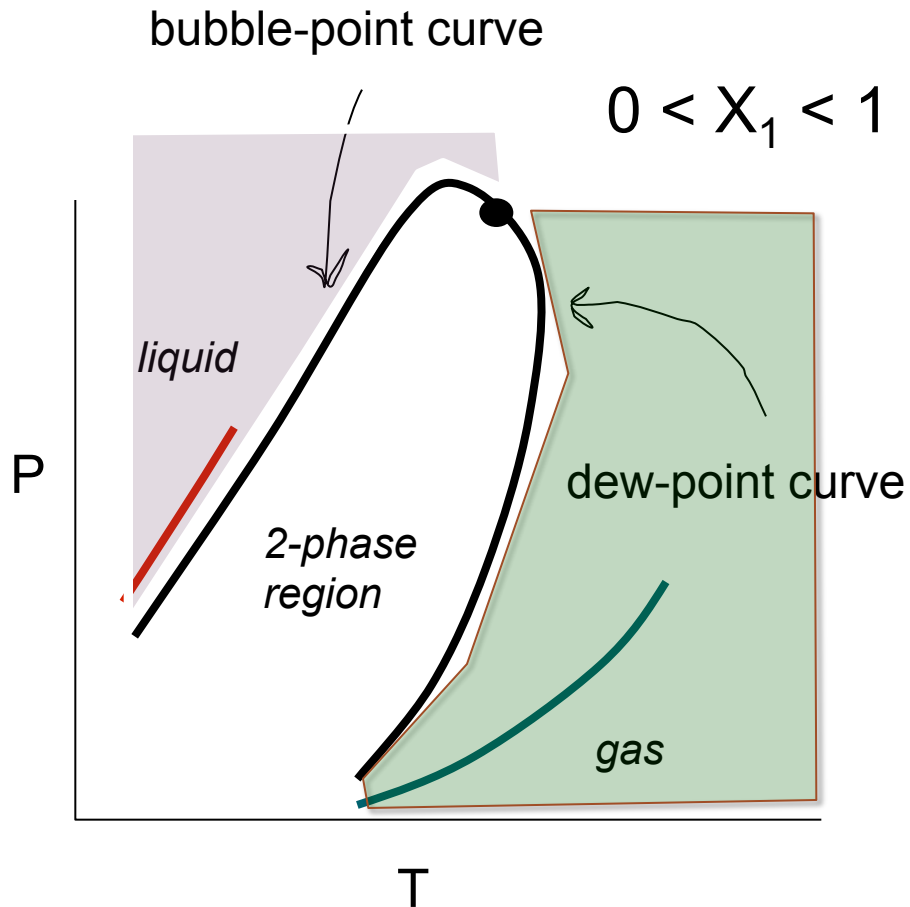


# Binary PT Diagrams





# Binary PT Diagrams



$T_c$  always between critical temperatures of the pure components

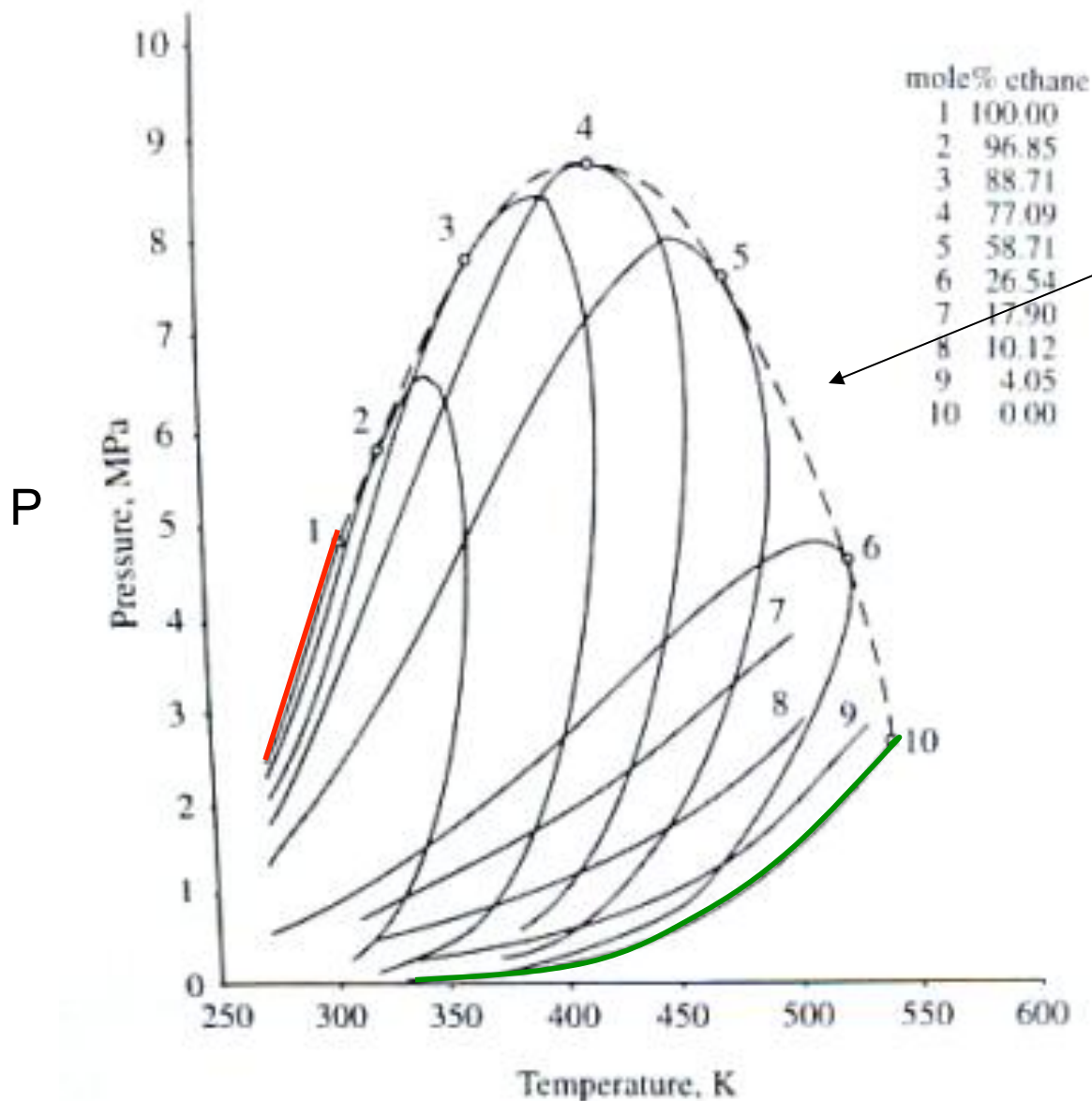
$P_c$  well above critical pressures of the pure components

All mixtures are within the envelope between the two single component vapor-liquid equilibrium curve

How do the bubble and dew point curves differ from single component systems?



# Binary PT Diagrams – ethane and n-heptane

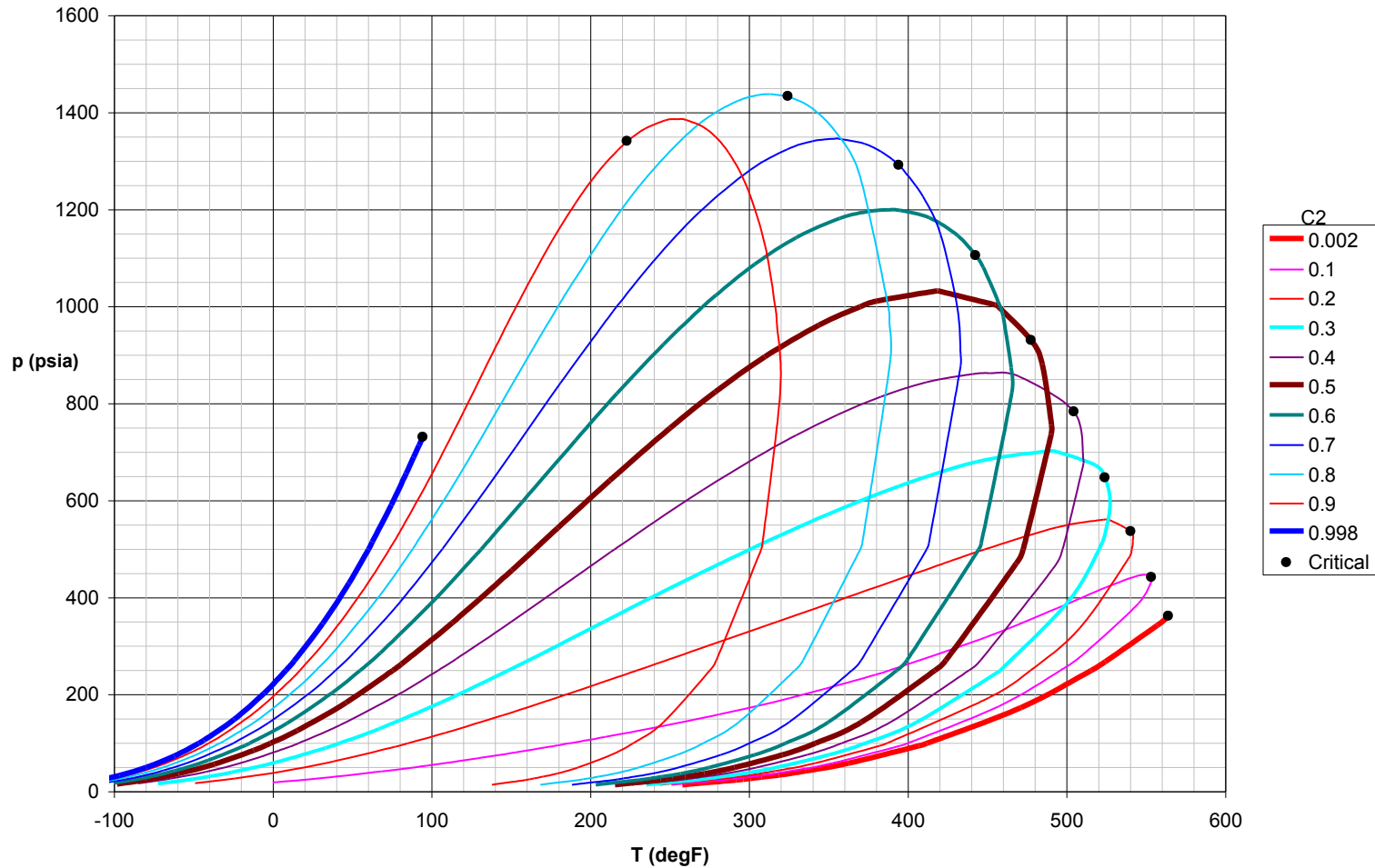


Locus of critical points

Typical PT diagram for mixtures of non-polar components

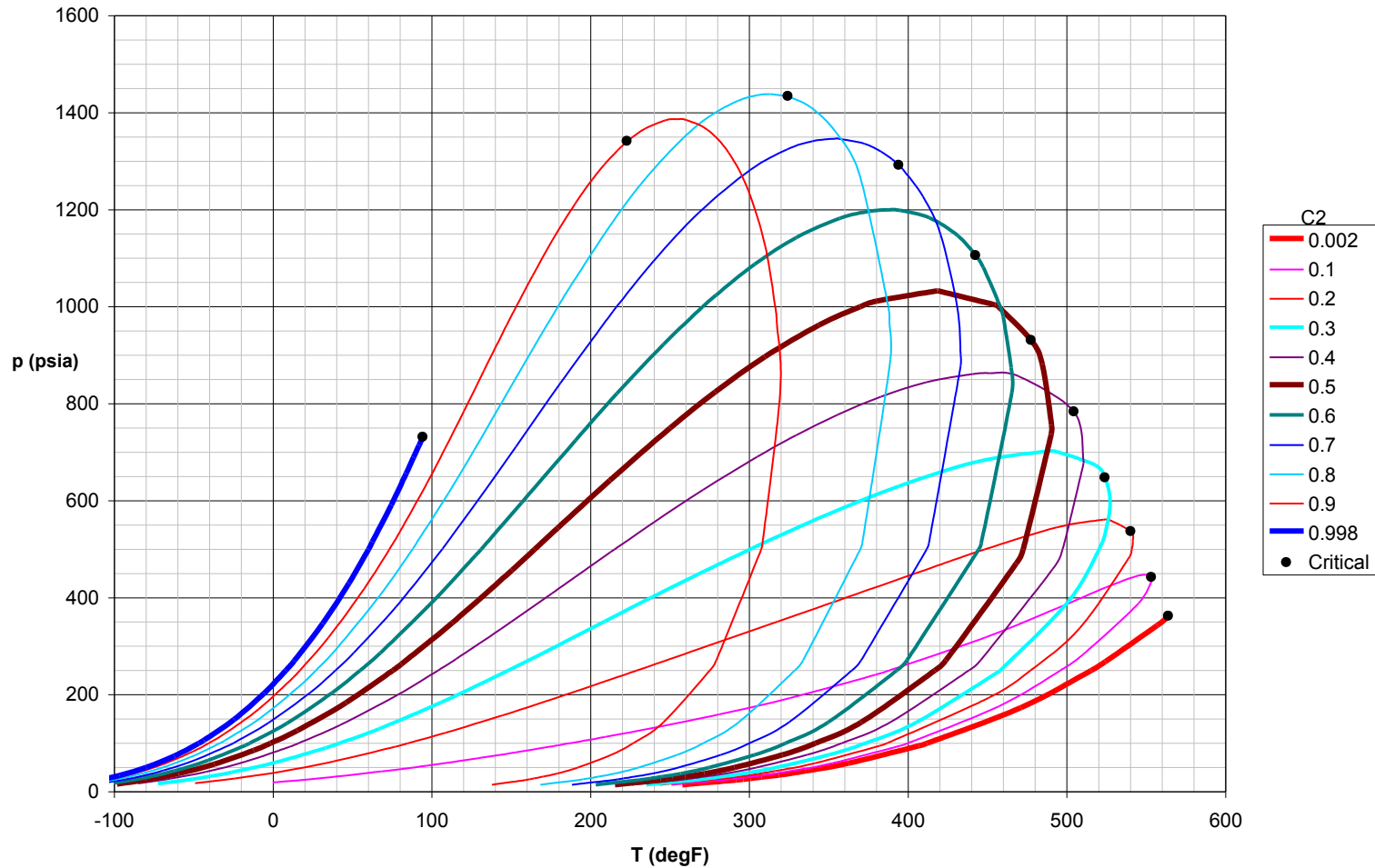


# Binary PT Diagrams – ethane and n-octane



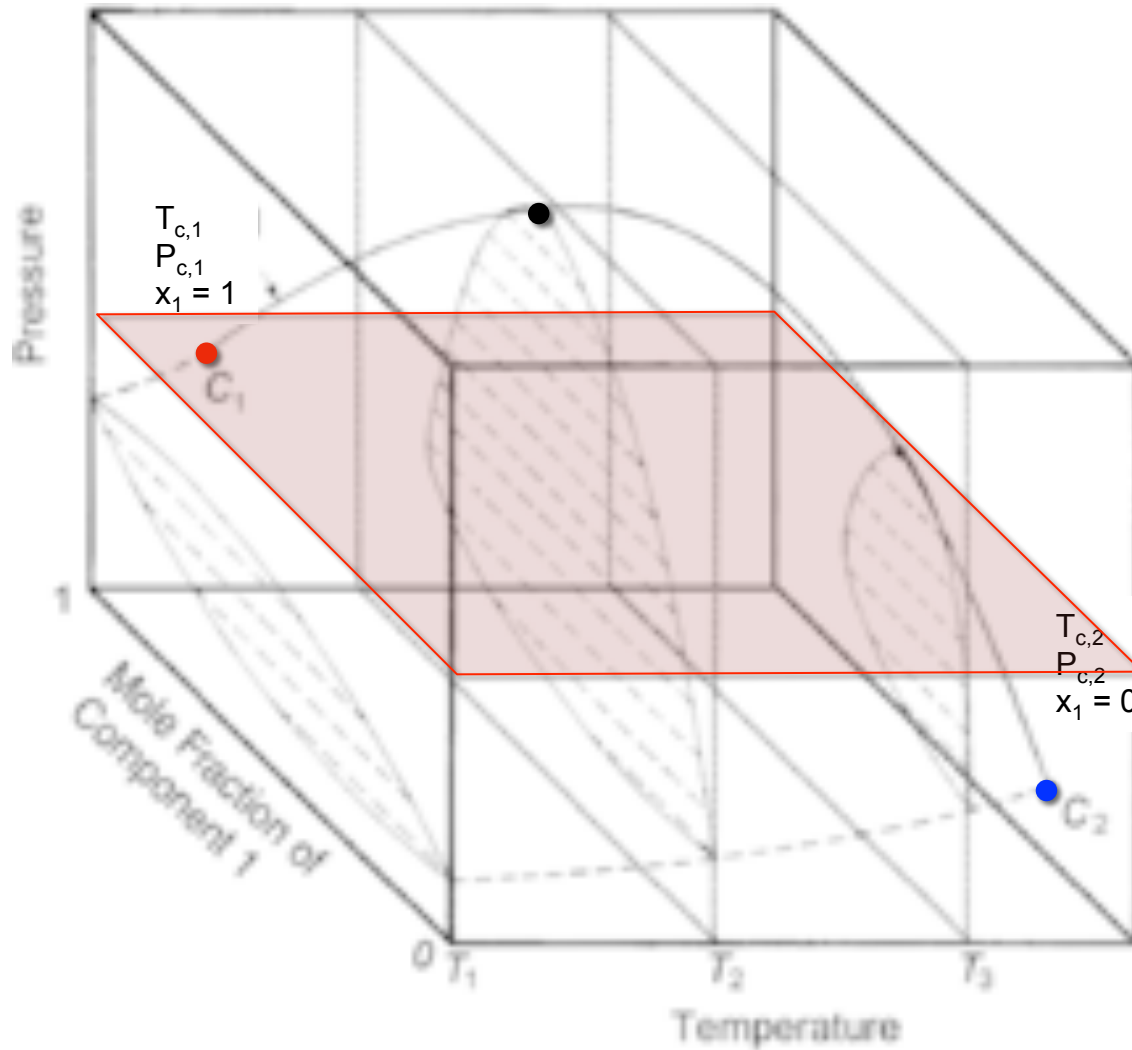


# Binary PT Diagrams – ethane and n-heptane





# PTx Diagrams





# Tx Diagram

$x = 0.5$   
 $P = 100 \text{ psia}$   
 $T = -120^\circ\text{F}$

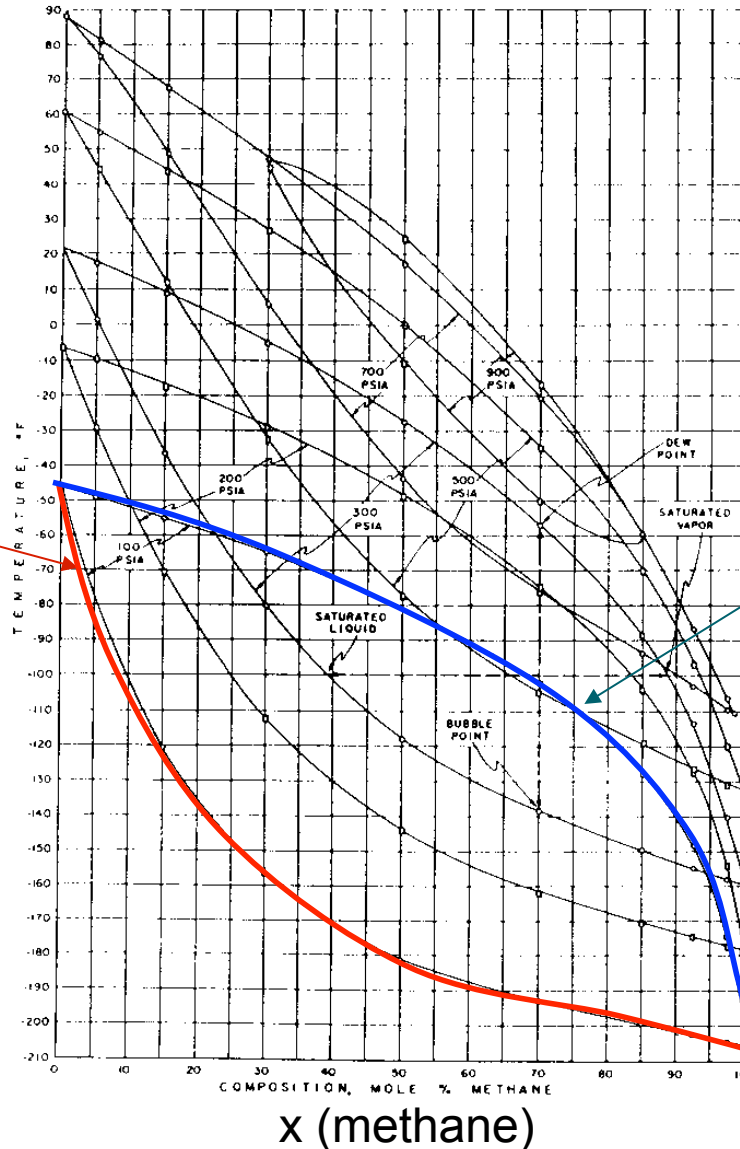
Bubble-point curve

Dew-point curve

Note:

Bubble-point curve  
is the lower line

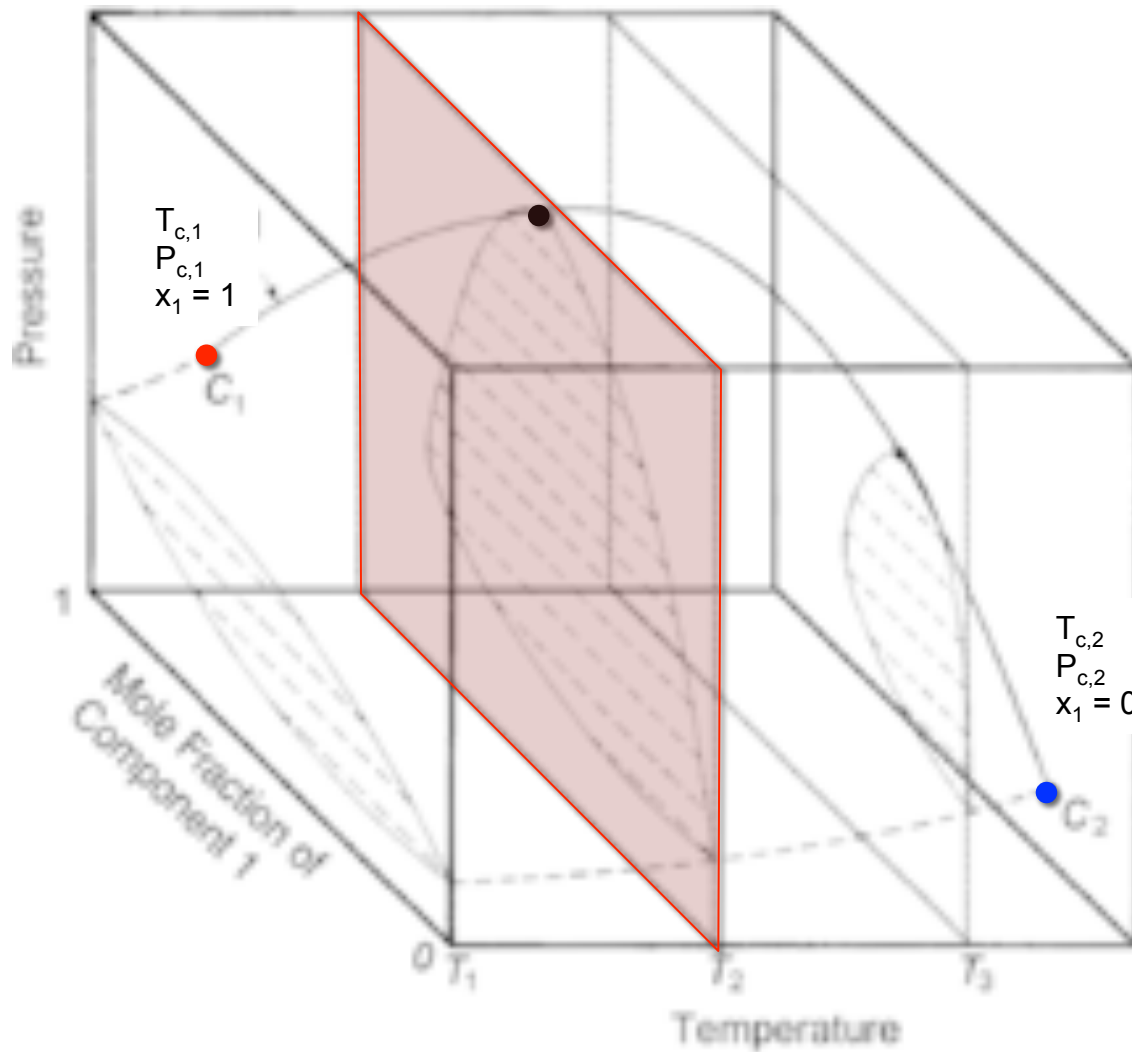
Dew-point curve  
is the upper line



McCain Fig. 2-24



# PTx Diagrams





# Px Diagram

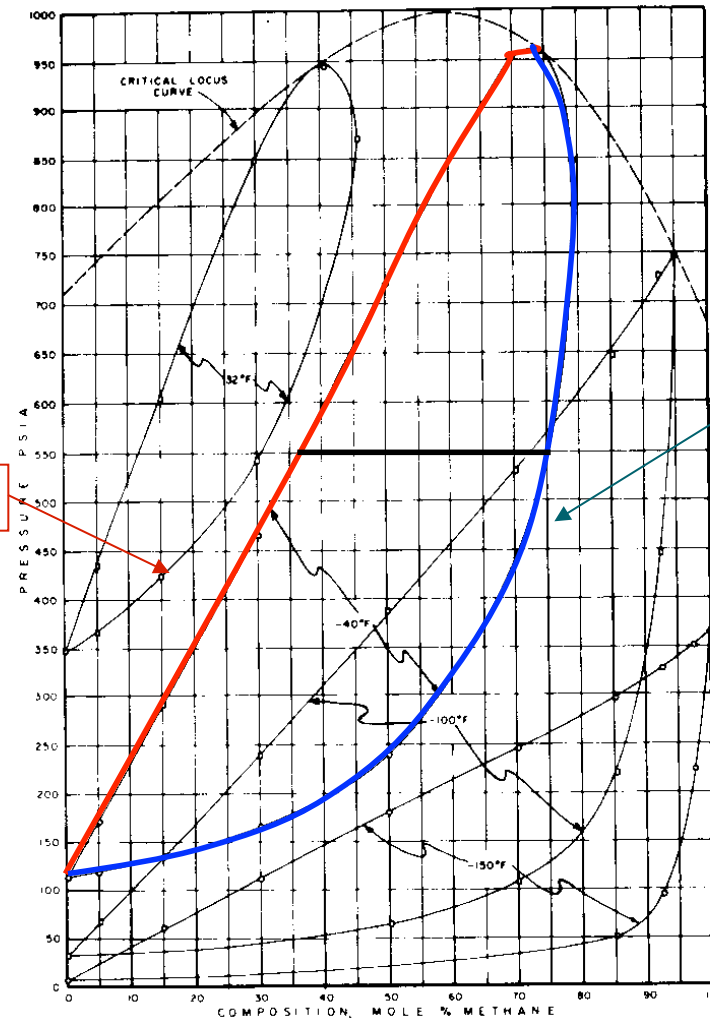
$x = 0.5$   
 $P = 500 \text{ psia}$   
 $T = -40^\circ\text{F}$

Bubble-point curve

Dew-point curve

Note:

Liquid and gas  
compositions  
are different!

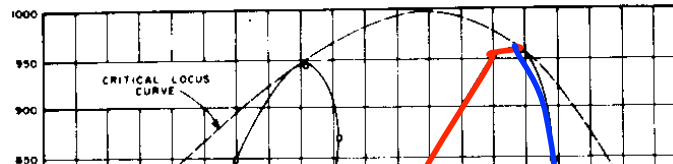


$x$  (methane)

McCain Fig. 2-22



# Px Diagram

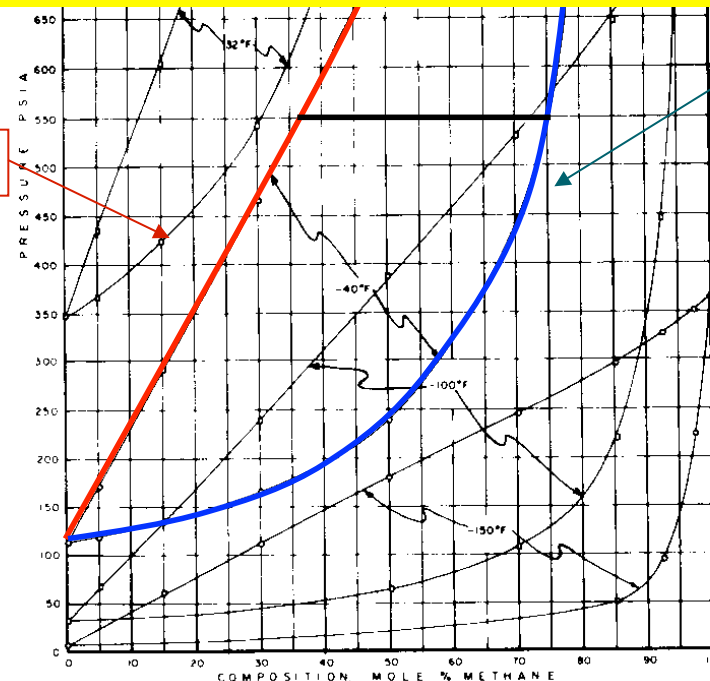


Tie line: allows for definition of vapor to liquid ratio, as well as the composition of the vapor and liquid phases

$x =$   
 $P =$   
 $T = -40^{\circ}\text{F}$

Bubble-point curve

Dew-point curve



$x$  (methane)

Note:

Liquid and gas compositions are different!

McCain Fig. 2-22

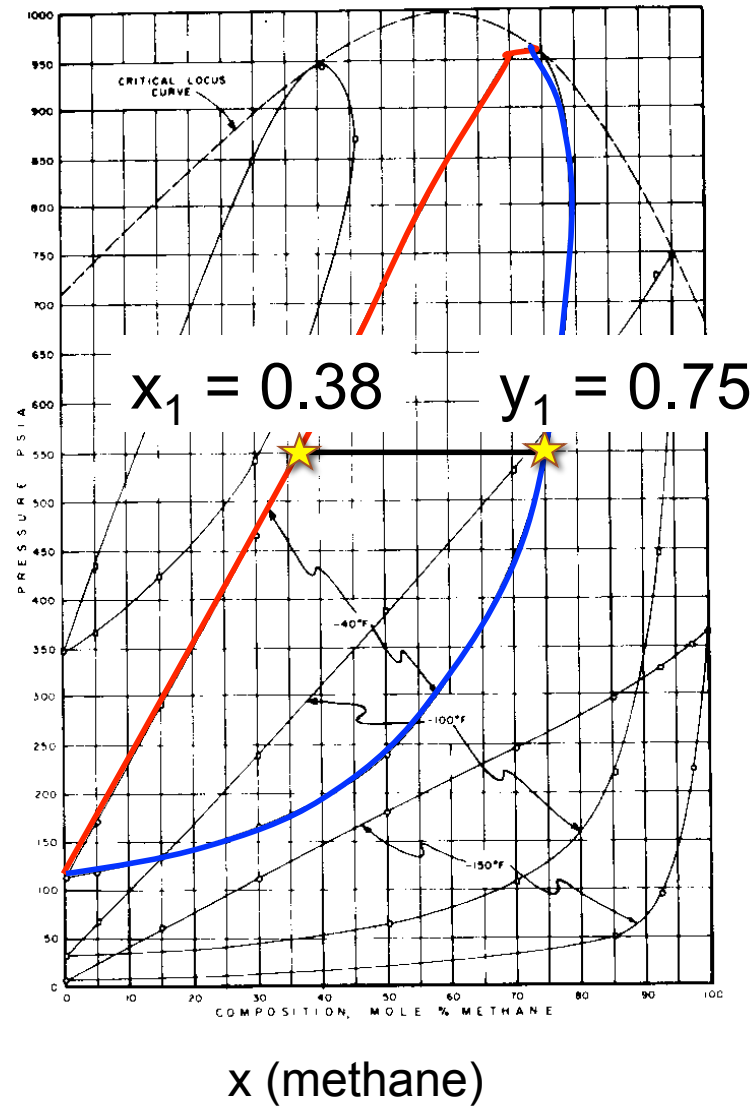


# Px Diagram

$x = 0.5$   
 $P = 500 \text{ psia}$   
 $T = -40^\circ\text{F}$

Note:

Liquid and gas  
compositions  
are different!



McCain Fig. 2-22

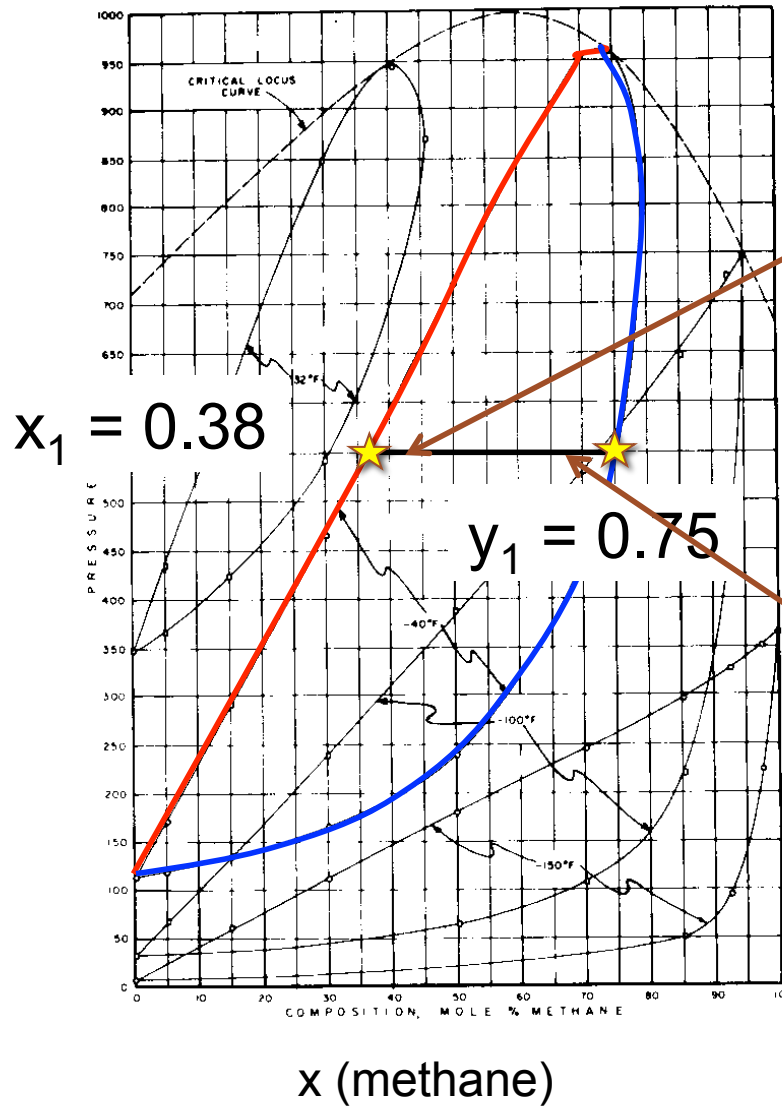


# Px Diagram

$x = 0.5$   
 $P = 500 \text{ psia}$   
 $T = -40^\circ\text{F}$

Note:

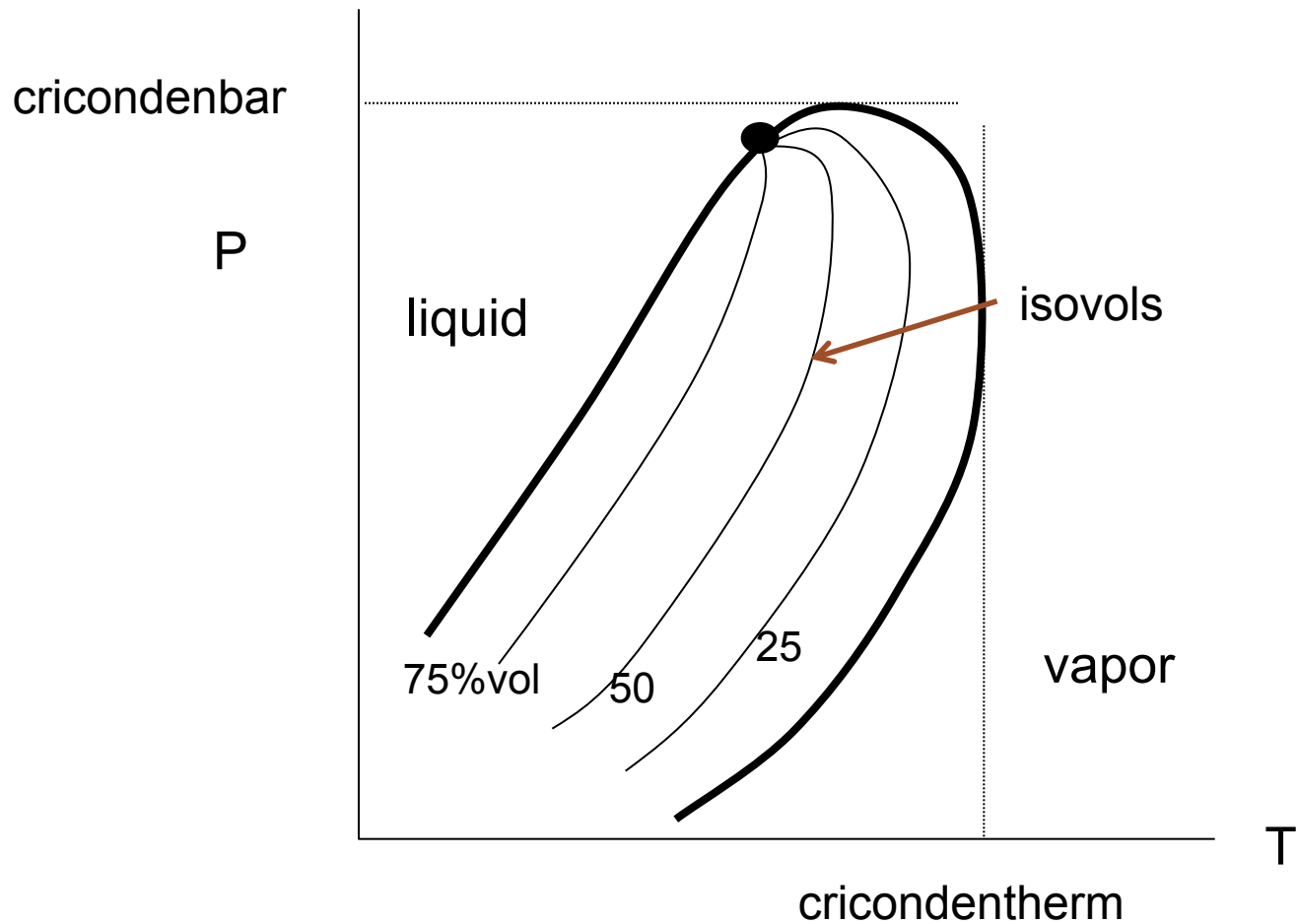
Liquid and gas compositions are different!



McCain Fig. 2-22



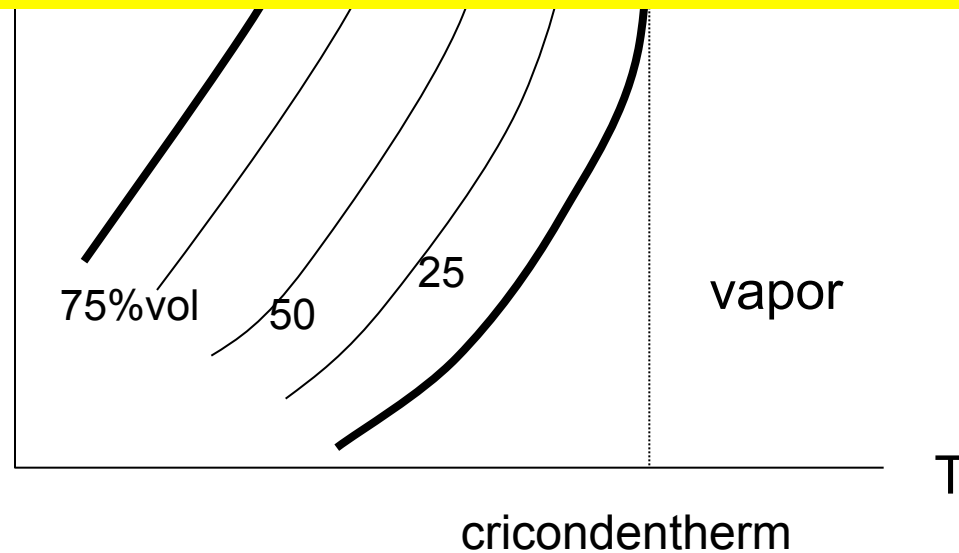
# Retrograde Behavior





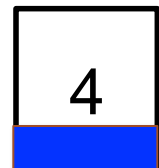
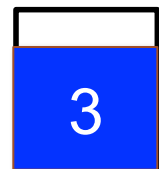
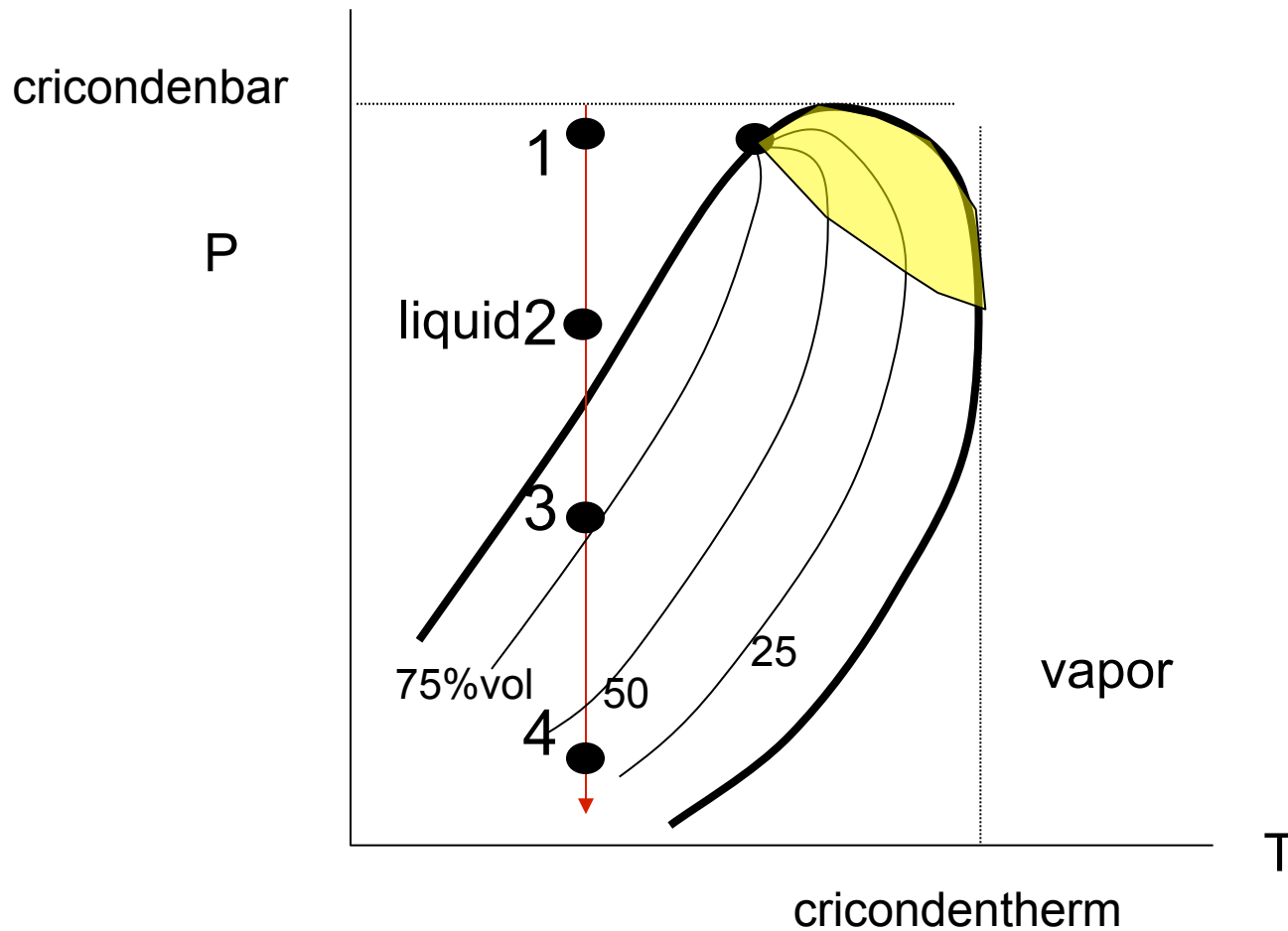
# Retrograde Behavior

- Cricondenbar – Max P at which gas is formed
- Cricondebtherm – Max T at which liquid is formed
- Isovol – lines of constant volume, so 50% would be half gas, half liquid



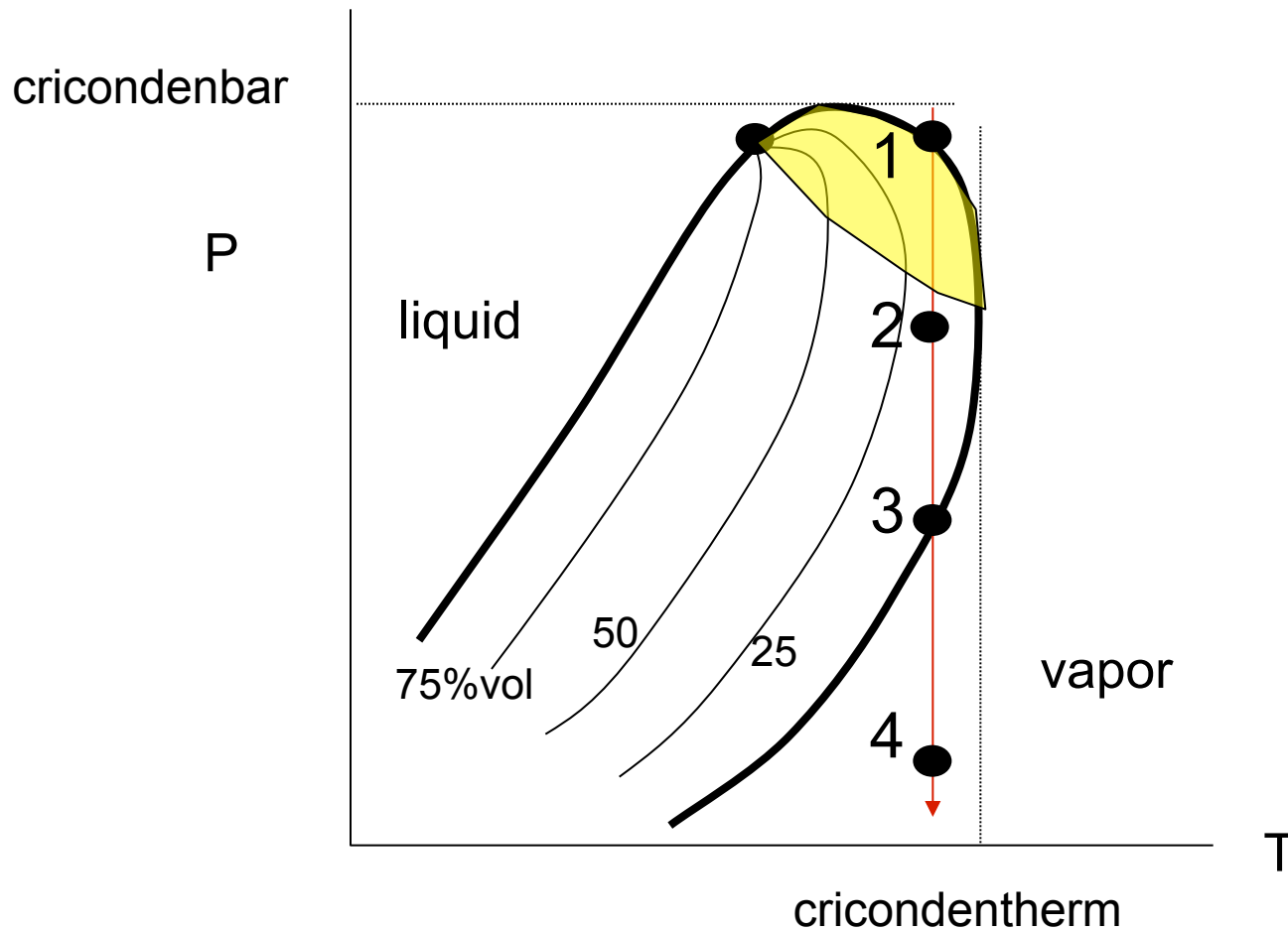


# Retrograde Behavior





# Retrograde Behavior



1

2

3

4

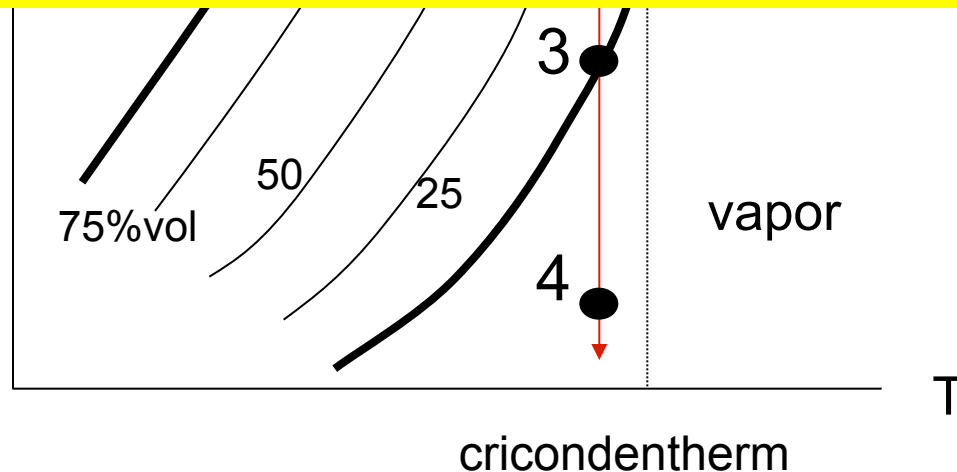


# Retrograde Behavior

1

Retrograde condensation (inverse is vaporization) is the formation of condensate when reducing pressure from an initial vapor phase

- This will not occur in single component systems
- Important consideration for petroleum production



3

4

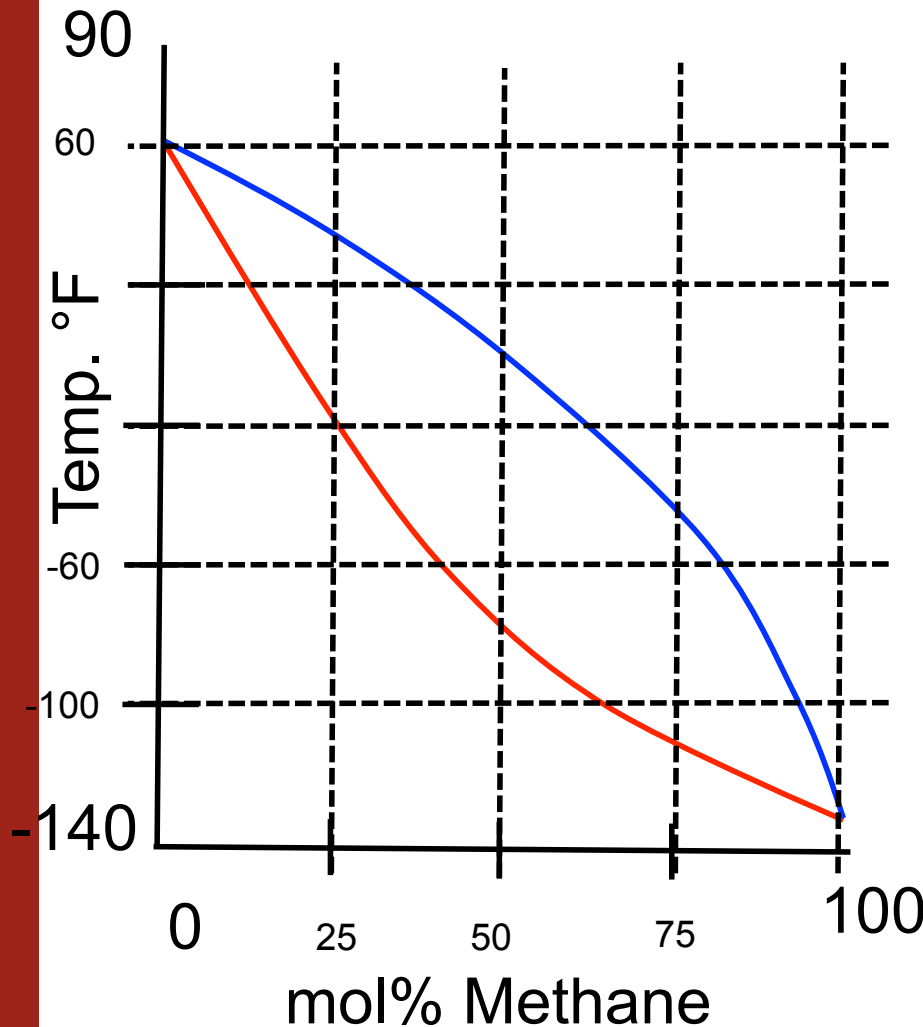


## Binary and Greater Mixtures

- Bubble-point curve and dew-point curve do not overlap in PT diagram
- Critical point is the point where the dew-point curve and bubble-point curve meet
- Shape and position of PT diagram depends on properties of individual components and composition of mixture
- Counter-intuitive behavior may occur (retrograde behavior). This has consequences for reservoir production!



## In-Class Exercise



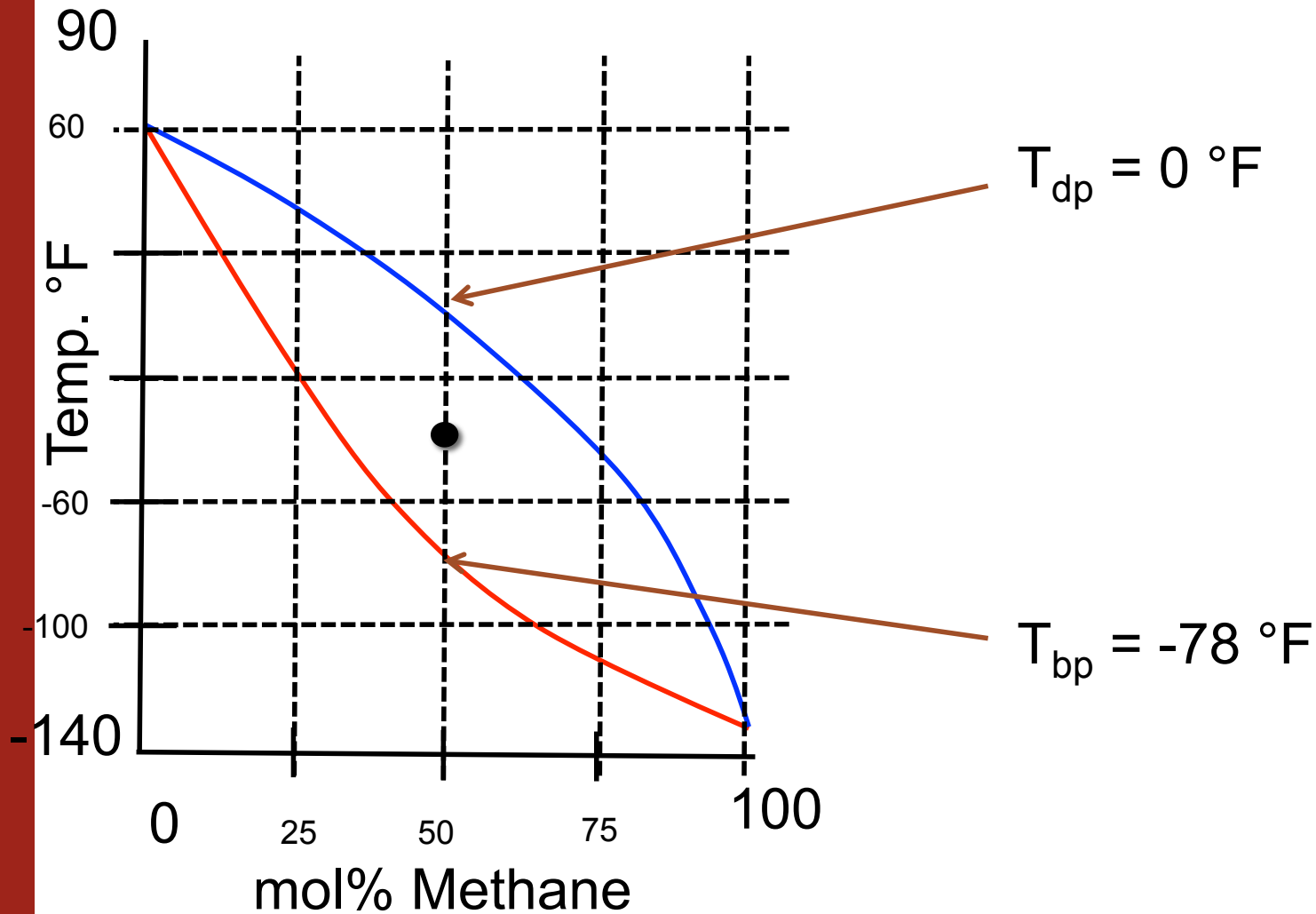
Methane/Ethane @ 500 psi

5 moles of 50 mol% methane mixture at -40 °F.

1. What are the bubble and dew point temperatures for this mixture?
2. What is the composition of the liquid and vapor phases?
3. What is the fraction of gas and liquid?

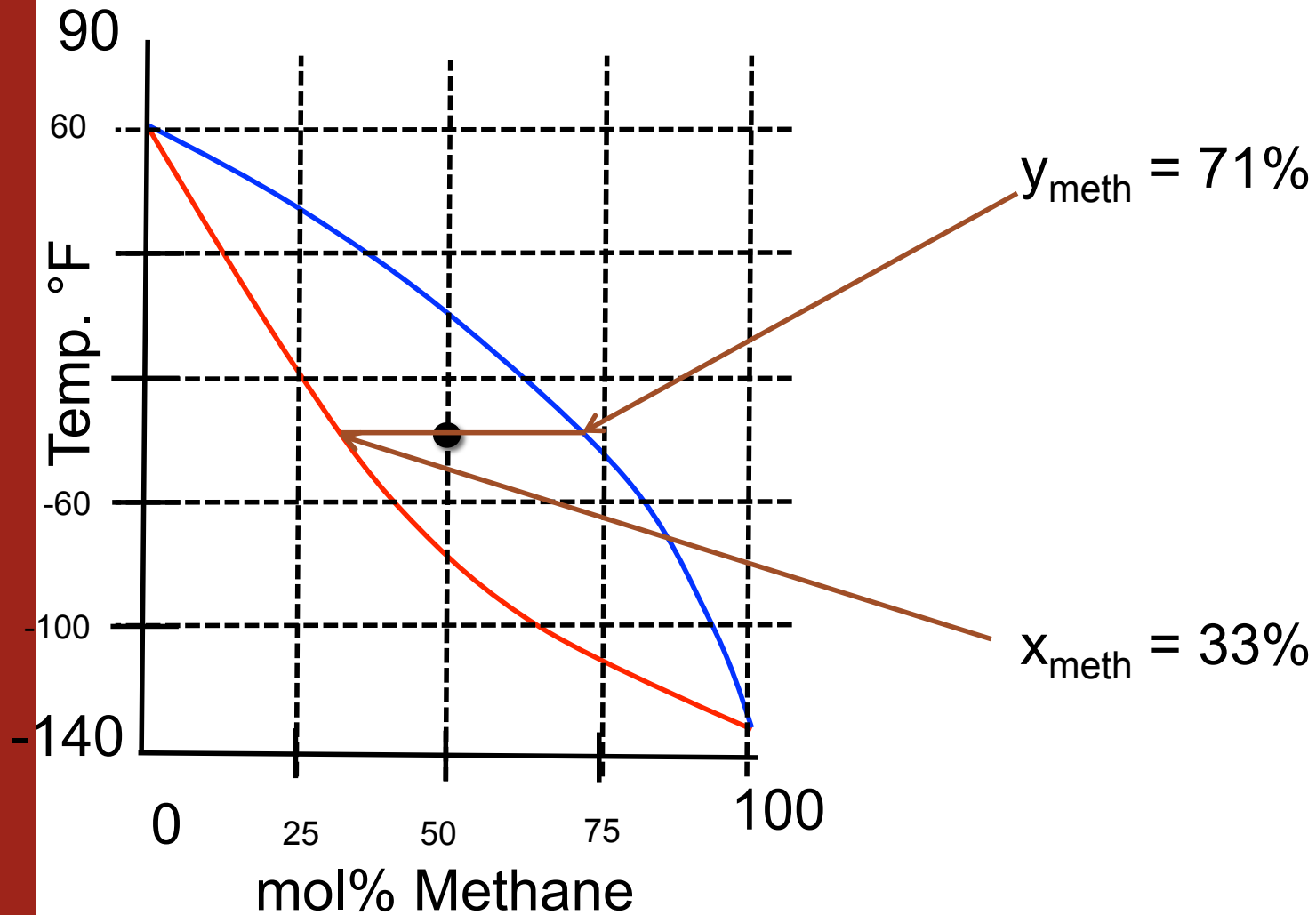


## Bubble and Dew Points



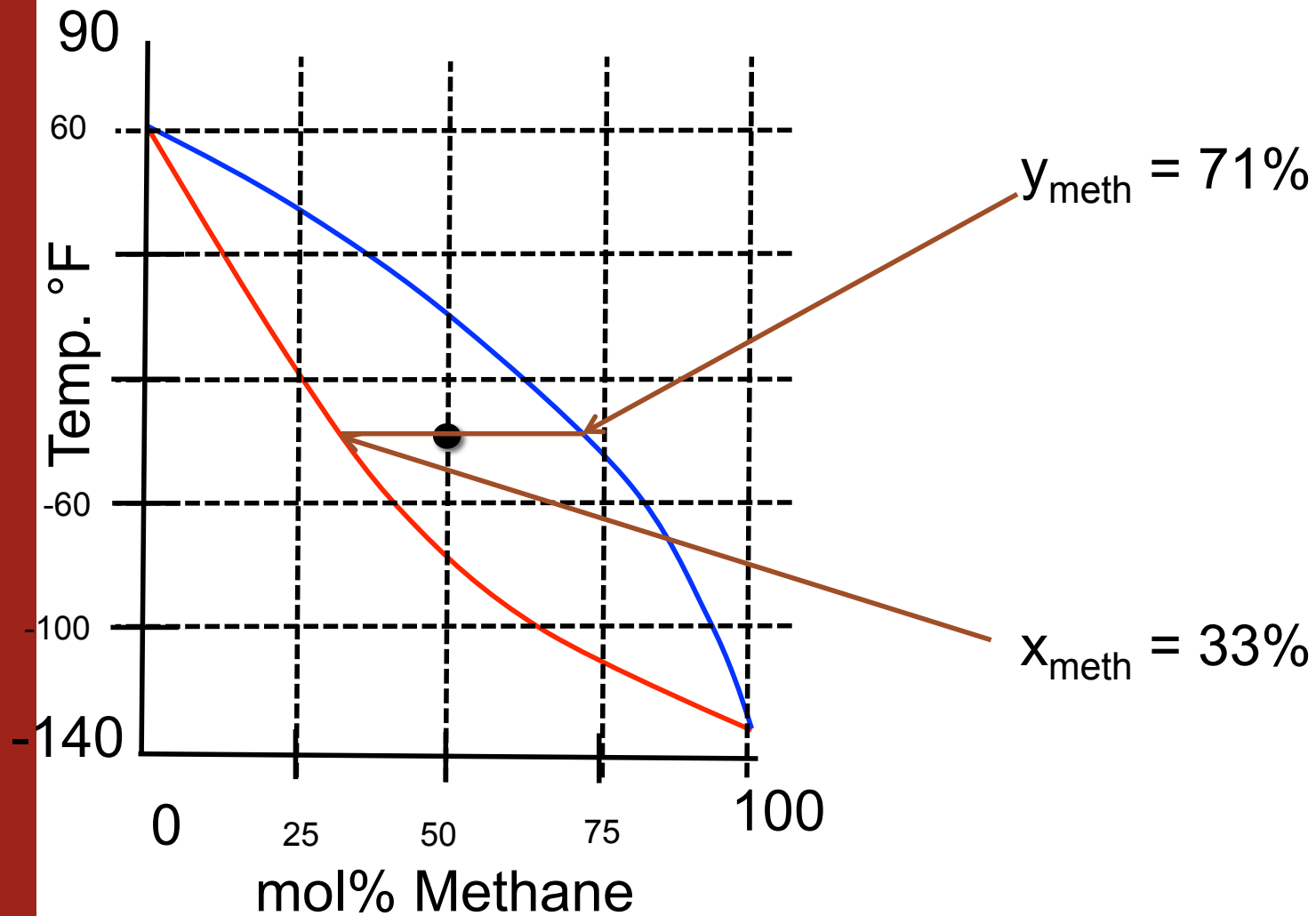


# Gas and Liquid Compositions



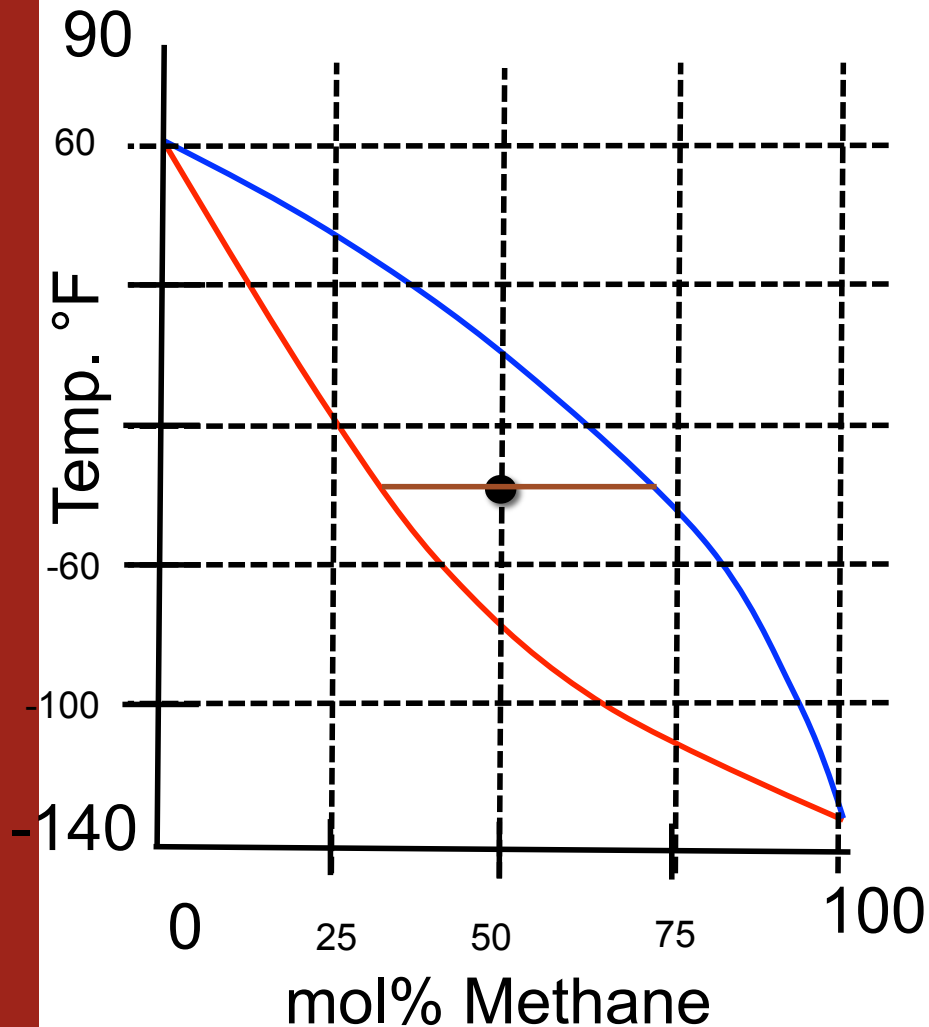


# Gas and Liquid Compositions





# Gas and Liquid Fractions



$$M = M_l + M_g$$

$$M_1 = x_1 M_l + y_1 M_g$$

$$M_1 = x_1 M_l + y_1 (M - M_l)$$

$$M_1 = y_1 M + M_l (x_1 - y_1)$$

$$M_l = \frac{M_1 - y_1 M}{x_1 - y_1}$$

$$M_l = \frac{2.5 - 0.71 \times 5}{0.33 - 0.71}$$

$$M_l = 2.76 \text{ mol}$$